

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2012**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>366,546</b>	--	--	<b>572,385</b>	<b>264,567</b>	<b>-20,276</b>	<b>15,763</b>	<b>1,151,645</b>	<b>15,814</b>	<b>0</b>	<b>108,952</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>149,859</b>	<b>-5,547</b>	<b>43,456</b>	<b>35,438</b>	<b>-8,056</b>	--	<b>3,920</b>	<b>33,704</b>	<b>37,075</b>	<b>140,451</b>	<b>52,117</b>
Pentanes Plus	16,630	-5,547	--	202	27,230	--	-1,646	10,191	33,285	-3,315	6,641
Liquefied Petroleum Gases	133,229	--	43,456	35,236	-35,286	--	5,566	23,513	3,791	143,765	45,476
Ethane/Ethylene	55,359	--	--	106	-35,833	--	-310	--	--	19,942	3,996
Propane/Propylene	51,611	--	36,308	27,290	-7,092	--	2,966	--	544	104,607	26,106
Normal Butane/Butylene	16,441	--	6,483	4,869	2,993	--	2,626	8,260	3,246	16,654	13,024
Isobutane/Isobutylene	9,818	--	665	2,971	4,646	--	284	15,253	--	2,563	2,350
<b>Other Liquids</b>	--	<b>283,077</b>	--	<b>1,587</b>	<b>-85,733</b>	<b>-62,039</b>	<b>61</b>	<b>127,778</b>	<b>8,196</b>	<b>857</b>	<b>47,167</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	283,087	--	918	-191,628	466	93	85,615	7,165	-30	7,199
Hydrogen	--	--	--	--	--	7,229	--	7,229	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	5	--	--	5	0	--
Renewable Fuels (including Fuel Ethanol)	--	283,087	--	204	-191,628	-6,523	104	77,905	7,161	-30	7,169
Fuel Ethanol <sup>6</sup>	--	267,581	--	--	-185,322	-1,538	-5	74,771	5,955	0	6,656
Renewable Fuels Except Fuel Ethanol	--	15,506	--	204	-6,306	-4,986	109	3,134	1,206	--	513
Other Hydrocarbons	--	--	--	714	--	-244	-11	481	--	0	30
Unfinished Oils	--	--	--	47	1,801	--	1,358	-398	--	888	13,512
Motor Gasoline Blend. Comp. (MGBC)	--	-10	--	622	104,094	-62,505	-1,374	42,544	1,031	0	26,456
Reformulated	--	--	--	--	19,610	-6,418	-139	13,329	--	0	5,701
Conventional	--	-10	--	622	84,484	-56,087	-1,235	29,215	1,029	0	20,755
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-16	17	--	-1	--
<b>Finished Petroleum Products</b>	--	<b>306</b>	<b>1,339,906</b>	<b>9,525</b>	<b>55,104</b>	<b>68,121</b>	<b>-12,954</b>	--	<b>17,797</b>	<b>1,468,119</b>	<b>66,686</b>
Finished Motor Gasoline	--	306	733,923	84	21,155	64,043	-3,476	--	1,047	821,940	20,842
Reformulated	--	--	118,987	--	--	5,434	--	--	6	124,415	--
Conventional	--	306	614,936	84	21,155	58,609	-3,476	--	1,041	697,525	20,842
Finished Aviation Gasoline	--	--	861	12	26	--	12	--	--	887	183
Kerosene-Type Jet Fuel	--	--	77,658	--	6,244	--	-1,008	--	2,915	81,995	7,572
Kerosene	--	--	587	1	-100	--	-143	--	31	600	173
Distillate Fuel Oil	--	--	339,457	790	35,051	4,079	-7,289	--	2,034	384,632	26,079
15 ppm sulfur and under <sup>7</sup>	--	--	335,883	713	49,989	4,079	-7,012	--	444	397,231	24,445
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	2,948	41	-14,938	--	-56	--	994	-12,887	939
Greater than 500 ppm sulfur	--	--	626	36	--	--	-221	--	596	287	695
Residual Fuel Oil <sup>8</sup>	--	--	14,669	2,183	-8,157	--	-142	--	2,075	6,762	1,305
Less than 0.31 percent sulfur	--	--	0	101	--	--	-14	--	NA	NA	202
0.31 to 1.00 percent sulfur	--	--	1,792	1,046	--	--	-63	--	NA	NA	143
Greater than 1.00 percent sulfur	--	--	12,877	1,036	-8,157	--	-65	--	NA	NA	960
Petrochemical Feedstocks	--	--	14,122	1,132	-1,384	--	94	--	--	13,776	644
Naphtha for Petro. Feed. Use	--	--	10,332	670	-1,360	--	91	--	--	9,551	549
Other Oils for Petro. Feed. Use	--	--	3,790	462	-24	--	3	--	--	4,225	95
Special Naphthas	--	--	-266	416	221	--	-32	--	126	277	96
Lubricants	--	--	2,783	1,313	4,065	--	-108	--	3,205	5,064	671
Waxes	--	--	496	20	--	--	4	--	429	83	29
Petroleum Coke	--	--	54,110	460	--	--	8	--	3,809	50,753	1,001
Marketable	--	--	38,297	460	--	--	8	--	3,809	34,940	1,001
Catalyst	--	--	15,813	--	--	--	--	--	--	15,813	--
Asphalt and Road Oil	--	--	52,814	3,073	-2,017	--	-860	--	2,118	52,612	8,018
Still Gas	--	--	44,580	--	--	--	--	--	--	44,580	--
Miscellaneous Products	--	--	4,112	41	--	--	-14	--	7	4,160	73
<b>Total</b>	<b>516,405</b>	<b>277,836</b>	<b>1,383,362</b>	<b>618,935</b>	<b>225,882</b>	<b>-14,194</b>	<b>6,790</b>	<b>1,313,127</b>	<b>78,882</b>	<b>1,609,427</b>	<b>274,922</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.